

1. Eliminate

(remove the cause of the danger completely)

2. Substitute

(replace the hazardous work practice or machine with an alternative)

3. Isolate

(separate the hazard from the people at risk from injury)

4. Engineer Controls

Do not simply choose a control method to limble ment (physical changes, e.g. redesign machine by adding safeguards)

5. Administrative Controls

(install signs, rotate jobs, etc.)

6. PPE

(provide gloves, earplugs, etc.)





Introducing Hazards & Risks by using Administartive Controls to allow it or use an Engineered Safety Innovation to Mitigate & Reduce Hazards and Risks?



Hierarchy of Controls

(In Order of Importance)





Substitute



Isolate



Engineered



Administrative



✓ PPE



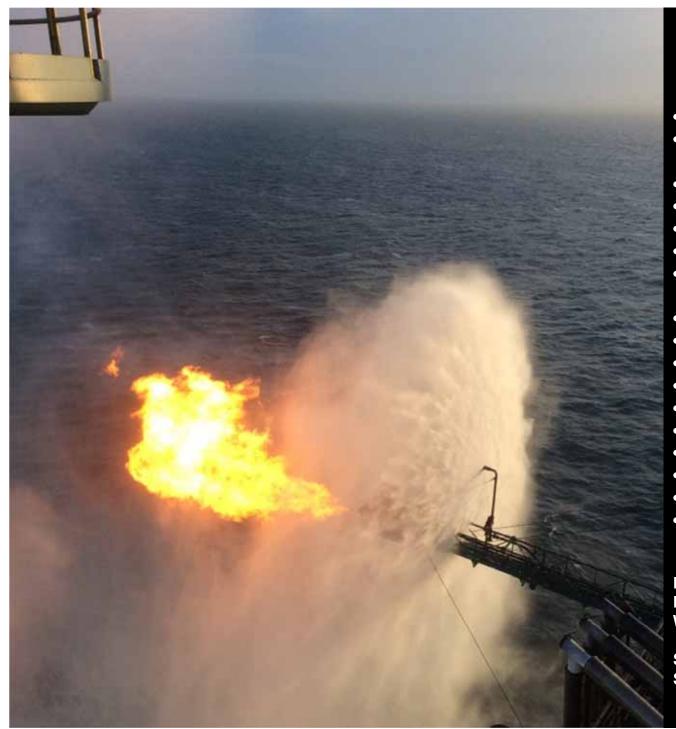
RigDeluge®

Engineered Safety Innovations

(Patented & Patents Pending)



Introducing Hazards & Risks by using Administartive Controls to allow it or use an Engineered Safety Innovation to Mitigate & Reduce Hazards and Risks?



RigDeluge® RD44®

- Independently Certified
- Independently Certified Nozzle
- Independently Certified
- Performance
- No Crane Required
- No Nozzle Blockage
- No Blockage on Boom Walk Way
- Proven Patented Technology
- Transmissivity 90% ≥
- K-Factor 967.5
- Flow 890 usgpm
- Pressure 10-16Bar
- API 14G
- NFPA15
- ASME B31.3
- Diameter 36.5m
- Depth 6m

Noted as the Safest and Most Efficient Flare Boom System in the World.

So unique it holds Global Patent Status

The RD44[®] & 6 Inch Free Flow Nozzle™

The primary barrier utilised during a well test operation it attenuates over 90% of the thermal radiation at source.

Fully independently certified by Bureau Veritas it complies with the following codes and standards making it the only flare boom system in the world to align with API14G

With a bench mark 120Ft Diameter profile as independently witnessed by BV it requires only 890usgpm @ 10 bar to achieve this ground breaking level of performance.

It will operate with pressures up to 16 bar and is tested to 32 bar during its design approvals, it is so unique it holds Global Patent Status and is known as the safest flare boom cooling system in the world.

RigDeluge® will work with our clients to allow for a purchase agreement or rental depending on their own bespoke requirements, we offer for sale all our safety innovations as they were designed to ensure the safety learnings and applications are provided to the industry as a whole.

REDUCE RISK AS FAR AS REASONABLEY PRACTICAL

Problem Encountered 001 of 010

Blocked Walk Way Mitigated by RD44®







RISK INTRODUCED HSE LAW BROKEN

Problem Encountered 001 of 010

001 Blocked Walk Way Mitigated by RD44®







RISK HAS BEEN REDUCED AS FAR AS REASONABLEY PRACTICAL

Problem Encountered 002 of 010

002 Crane Lift For Install Required Mitigated by RD44®



Two men working on a flare boom 1.1m wide over 100ft above open water with a crane lift over height.

Potential:

- Struck by Load
- Pinched Fingers
- Slip, Trip & Fall
- Drop Load
- Back Injury Crawling Under Boom Base Unit

All recorded previously

RISK INTRODUCED HSE LAW BROKEN

Problem Encountered 002 of 010

002 Crane Lift For Install Mitigated by RD44®





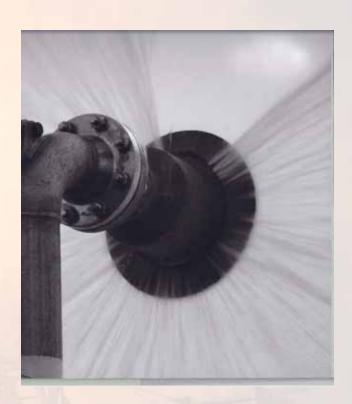


Installed On-Shore – Shipped Installed – Reduced Rig Up Time Off-Shore – Reduced Man Hours On Flare Boom

Problem Encountered 003 of 010

003 Crane Lift For Service & Maintenance Required Mitigated by RD44®





Blocked Nozzles & Crane Striking Recorded

Problem Encountered 003 of 010

003 Crane Lift For Service & Maintenance Required Mitigated by RD44®







One man operation to position either in the operational position or the stowed position.

360 Deg Vertical and Horizontal Movement

Problem Encountered 004 of 010

004 Lifting Cert / Pad Eye Mitigated by RD44®



It has been recorded that due to pad eye and sling certs being out of date that the boom system could not be removed from the flare boom.

This has recorded NPT and required high risk lifting operation on the flare boom to have it removed.

Mitigate this and reduce risk but also costs associated with re-certification on long term contracts reduces all round costs and risks with re-certification to be complete off-shore.

RISK INTRODUCED

Problem Encountered 004 of 010

004 Lifting Cert / Pad Eye Mitigated by RD44®





RISK HAS BEEN REDUCED AS FAR AS REASONABLEY PRACTICAL

Problem Encountered 005 of 010

005 Boom Swung In To Fit Boom System as rigs own crane cant reach when in the operating position Mitigated by RD44®





Two men working on a flare boom 1.1m wide over 100ft above open water with a crane lift over height.

Also Boom Swung In To Rig Side as the Crane CAN NOT reach the position of deployment when in the outbound position.

Potential:

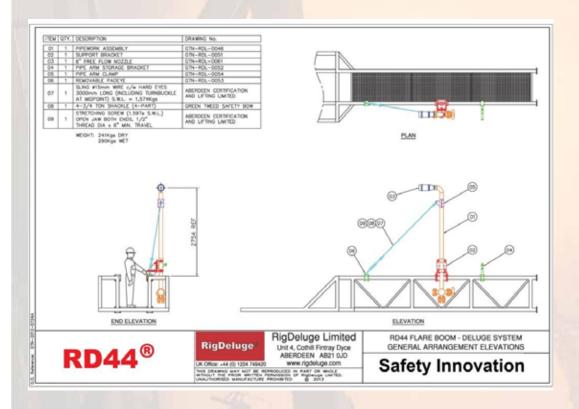
- Struck by Load
- Struck by Boom
- Pinched Fingers
- Slip, Trip & Fall
- Drop Load
- Back Injury Crawling Under Boom Base Unit

ADDITIONAL RISK INTRODUCED

All recorded previously

Problem Encountered 005 of 010

005 Boom Swung In To Fit Boom System as rigs own crane cant reach when in the operating position Mitigated by RD44®

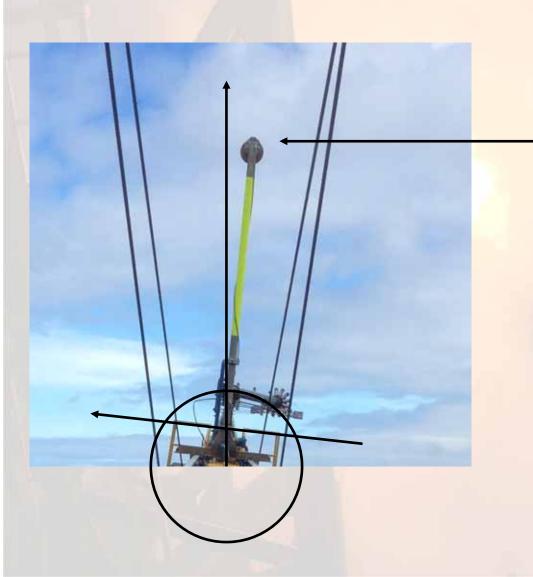




RISK HAS BEEN REDUCED AS FAR AS REASONABLEY PRACTICAL

Problem Encountered 006 of 010

006 Boom Twisting Mitigated by RD44®



The weight of the Nozzle on the Boom Stanchion can force the boom to twist under load.

The Higher the stanchion the greater the risk, due to high water required for performance 1500 usgpm @ 80ft Diameter this causes problems for higher flow rates.

The weather is un-predictable and the burner head its self was designed to be repositioned and is used as designed.

A higher centre of gravity with the weight of the nozzle which will block creates the twisting of the boom which also puts additional forces on the sling sets of the flare boom.

An operator working on this boom will be off balance while doing his job.

Also noted are the jet forces with no sling to support.

Problem Encountered 006 of 010

006 Boom Twisting Mitigated by RD44®



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Page 2 of 2

GTN-ROL-0052 Rev. E. Pipe Arm storage support Bracket

GTN-RDL-0053 Rev. D Pipe Arm Clamp GTN-RDL-0054 Rev. D

6" Free flow nozzle 12A8D61732 Rev. A GTN-RDL-0061 Rev. E (Ref.)

To be manufactured as per ASME 831.3 - 2012

ASME B31.3: 2012 Design references:

ASME B16.5: 2013 (RFSO Flange only)

ASME B16.9: 2012 (4' Equal Cross and 4' Elbow only)

API 14 G: 2007 (Nozzle only)

AISC Steel Construction Manual 14th edition AISC Specification for Structural Steel Buildings: 2010

The above design has been reviewed against the specified design references. As a result, BUREAU VERITAS considers that equipment manufactured to this design will satisfy the specified performance criteria. Consequently, this certificate is considered to contribute towards a duty holder's obligation for the verification of the equipment's design under the requirements of the following regulations and / or associated guidance:

\$1-2306 (1998) Provision and Use of Work Equipment Regulations (PUWER) \$1-2307 (1998) Lifting Operations and Lifting Equipment Regulations (LOLER)

Made at Aberdeen 19th March 2014

Validated -Technical Engineer

Note: The above certificate is not valid until the Engineer and the Validator have signed the certificate

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BUREAU VERITAS UK LIMITED, Craigshow Business Park, Craigshow Road, West Tulius, Aberdson, AB12 SAR

Problem Encountered 007 of 010

007 Crane Strike Mitigated by RD44®





Optima painted their Stanchions Yellow after it was struck by a crane.

RigDeluge® Mitigated this by allowing it to be stowed between well operations

Problem Encountered 008 of 010

008 Not Certified to FF Codes and Standards Mitigated by RD44®









Both the performance and engineering of this system has been independently witnessed and certified in line with industry codes and standards. So Unique it has now GLOBAL patent status even noted in CHINA where it is very hard to achieve this level of protection.



RigDeluge® FFNT™

- Independently Certified
 Nozzle
- Independently Certified
- **Performance**
- No Nozzle Blockage
- Proven Patented Technology
- Transmissivity ≥ 90%
- 1.0" K-Factor 140
- Flow 148 usgpm
- Pressure 10-16Bar
- API 14G
- NFPA15
- **ASME B31.3**
- Diameter 6m
- Depth 12m
- 0.5" K-Factor 75.9
- Flow 63 usgpm
- Pressure 10-16Bar
- API 14G
- NFPA15
- ASME B31.3
- Diameter 4.2m
- Depth 4.3m

Patented Technology

The Free Flow Nozzle™

The secondary barrier utilised during a well test operation it attenuates over 90% of the thermal radiation.

Fully independently certified by Bureau Veritas it complies with the following codes and standards including API14G

With a low volume requirement of 240LPM (63 USGPM) for the 0.5" @ 10 bar or 560LPM (148USPM) to achieve more than 90% thermal attenuation with a larger profile than any other nozzle in the world.

Its unique forward angle also ensure that there is a reduced risk of water on the deck during well test operations. This reduces both the risk to personnel and equipment on deck from the salt water spray back from the system.

This is the worlds first sprinkler head capable of operating where small quatrains of delivery line contamination is present, this ensure no None Productive Time recorded through the cooling system failing through blocked nozzles and the well test having to be shut down to have them cleaned.

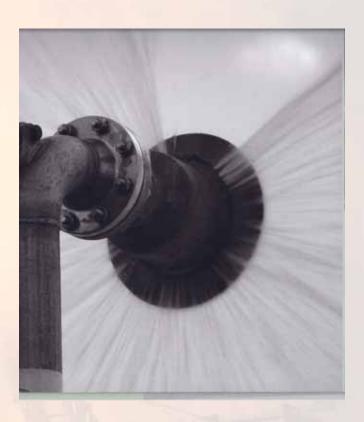
A simple fixed system up-grade will allow a failing system be retrofitted to an operational one by simply replacing the sprinkler heads.

Patented Technology again setting a new standard in the Oil and Gas Industry.

Problem Encountered 009 of 10

Blocked Boom Nozzle with No API14G Cert Mitigated by FFNT™





Blocked sprinkler heads are very common and will create NPT, they also risk harm to personnel and the asset where it only takes 2000btu to blister human skin in 20s

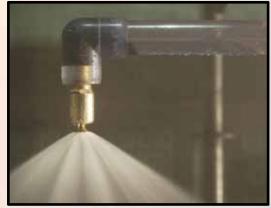
Noted: In-Line Filters do NOT work.

Problem Encountered 009 of 10

Blocked Boom Nozzle with No API14G Cert Mitigated by FFNT™







Constant Transmissivity / Protection with no nozzle ever being recorded to block on a rig cooling project or actual fire protection system. Patented technology born through the failings of deluge nozzles as noted on the Piper Alpha.

Problem Encountered 010 of 010

010 Nozzle Not Certified to FF Code or Standard Mitigated by RD44® & 6" FFN











RigDeluge® Training

With over 20 years rig cooling / heat suppression experience on both fixed systems and rentals we are able to ensure all problems encountered and lessons learned over this period are passed to the staff members of our clients. Communication is everything when it comes to safety and our teams have the ability to not only do the job but share their experience with those who wish to learn.

Competency and Safety go hand in hand when dealing with any type of fire fighting / suppression systems and we pride our self in being the world leaders in this technology for both Planned Fires and Un-Planned Fires in the Oil and Gas Industry.



Sharing Safety Learnings







Un-Planned Fire Protection

The RigDeluge® CFT™ Adaptor is leading the industry and the fire fighting world in anti-nozzle blocking technology. During a Well-Test these risks are increased all around the drill ship and on the platform if on a work over. A simple retrofit we can ensure your system wont fail through blocked nozzles when it is required to operate on demand during an un-planned fire.

As you never get a second chance with a fire these systems need to operate first time every time and from the drill floor to the Heli-Deck in the event of a fire on any oil rig the safety critical system that protects the safety critical equipment and escape routes is more important than ever.

- Life Boats
- Life Rafts
- Heli-Deck (Fuel)
- Drill Floor
- Well Bay



SOLUTION



PROBLEM







RISK HAS BEEN
REDUCED AS FAR AS
REASONABLEY
PRACTICAL



Remove & Clean Blocked Nozzle

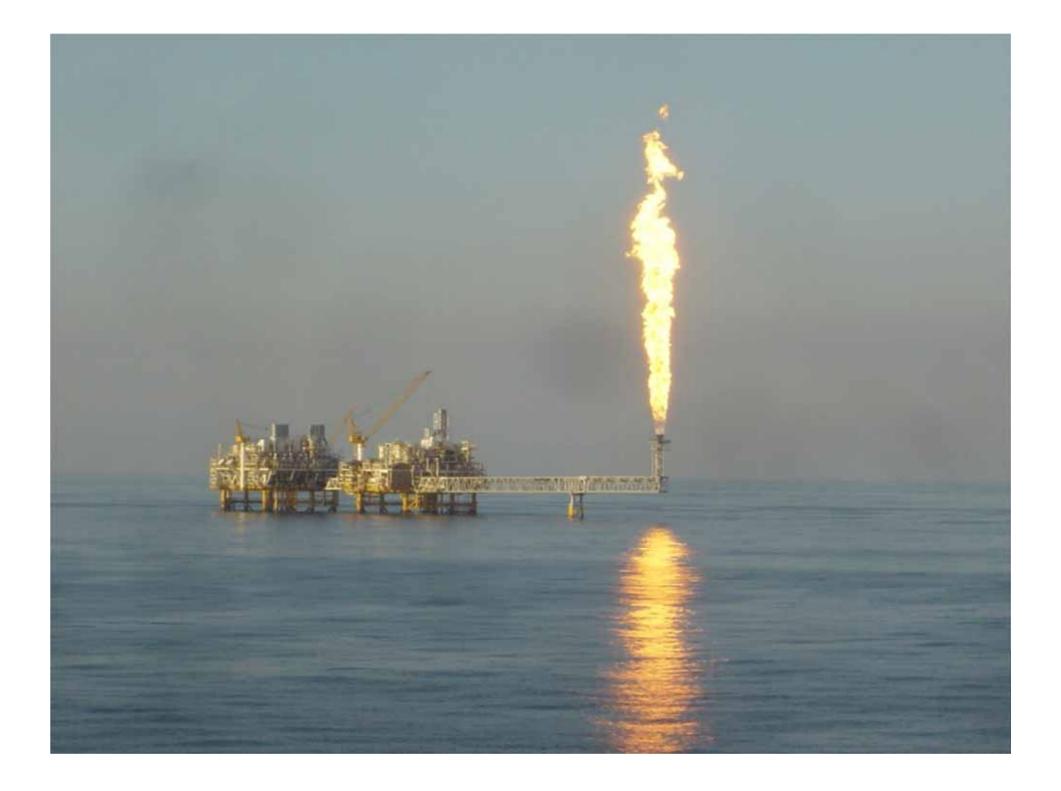


Install RigDeluge® CFT™ Adaptor



















www.RigDeluge.com